

Ministry of Economic Affairs

Lower Carboniferous clastics A virtually untested play

- The Lower Carboniferous clastics play is established in the SNS, with fields producing from Namurian reservoirs and the Breagh field development that will
- From well reviews we conclude that the play is virtually untested in the Dutch northern offshore, see fig. 1.
- EBN's regional play fairway analysis indicates the presence of trans source and reservoir rocks in large
- 20 structures have been defined on the Base Permian Unconformity (BPU) depth map. These are all 4-way or fault dip closures. Screening P50 GIIP's sum up to ~75 BCM (unrisked).

produce from Visean clastics

presence or	tiaps, source	anu ieseivun	IOCKS III laige	
parts of the	study area			

	Well	Charge	Reservoir	Seal	Тгар	Conclusion		
ian reservoir	A11-01	Weak gas shows	Present	Present	Absent (3D)	Invalid test		
	A14-01	Gas shows	Present	Doubtful	Absent (2D)	Invalid test		
				(Epen Fm)				
	A15-01	Gas in ZE (16% N ₂)	Inconclusive	Lwr. Rotl.	Present	Negative		
				volc.				
	B17-04	Mature source rock	Tight but	Present	Absent (2D)	Invalid test		
		in well	large depth					
			(4600m)					
Inu	E06-01	No shows	17 m, poss.	Present	Doubtful	Invalid test?		
Nar			Yoredale		(3D)			
	E09-01	Present (85% N ₂)	Inconclusive	Present	Inconclusive	Invalid test		
	E12-02	Gas shows	Probable	Present	Absent (3D)	Invalid test		
	E12-03	Present (33% N ₂)	Present	Present	Present	Positive		
	E12-04	Present (65% N ₂)	Present	Present	Present	Positive		
	A14-01	Gas shows	Present	Doubtful	Absent (2D)	Invalid test		
				(Epen Fm)				
	A16-01	No shows	Present	Present, thin	Probable	Negative/		
voi					(2D)	invalid		
ser	B10-01	No shows	Present	Present	Absent (2D)	Invalid test		
ı re	E02-01	Doubtful shows	Present	Doubtful	Absent (3D)	Invalid test		
ear				(СК)				
Vis	E02-02	No shows	Present	Present	Absent (3D)	Invalid test		
-				(thin)				
	E06-01	No shows	Present	Present	Doubtful	Invalid test		



Fig. 2. Diagram illustrating concepts for the play elements of the Lower Carboniferous plays



Fig 1. Well review results

Reservoir

- Visean and Namurian reservoir rocks are present throughout the study area
- Abundance and thickness of reservoir-quality sands increase from Breagh towards the northeast, see fig. 4, and favourable reservoir properties are not limited to a zone <200 m below the BPU

Seal

- Numerous 4-way closures at BPU level, below proven seals: Silverpit shales and Zechstein salt
- Fault dip closures are dependent on fault seal
- Presence of intra Lower Carboniferous seal(s) would provide large upside

Source & charge

- Lower Carboniferous Scremerston coals are the most promising source rocks in the northern part of the study area
- In the southern part charge may occur from Lower Carboniferous basinal shales and laterally from Upper Carboniferous Westphalian coals.
- See adjacent poster Source rock potential

Fig. 3. Porosity and permeability measurements from core plugs for the Lower Carboniferous. Wells used: 42/13-2, 43/02-1 (UK), A14-01, A16-01, E02-01, E06-01, E12-02, E12-03, E12-04-S2 (NL), B10-01 (DE).

Structures and leads

• 20 structures have been identified with a total P50 GIIP of ~75 BCM (unrisked). A subset of these structures is indicated on the BPU depth map in fig. 6. One example of a lead is shown in fig. 7 • These structures will be evaluated in more detail, final prospects could be part of multi-target exploration with prospects at various levels The presence of intra Lower Carboniferous seal(s) would provide large upside since many additional structural closures would become prospective, see Top Yoredale map below and the adjacent poster Structural framework





Fig. 5. Top Yoredale TWT map (ms) – illustrating structures at Yoredale Fm level in the E-blocks. Mapping on 3D DEF survey - seismic data courtesy Spectrum ASA.

Lead	Kilimanjaro
Reservoir	Namurian & Visean clastics
Seal	Silverpit shales & Zechstein salt
Source	Scremerston coals

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